National Grid ESO Delivering Inertia Services



Day to day operations

As the electricity system operator for GB, we move electricity safely, reliably and efficiently through the system.

We don't generate or sell electricity and we are not responsible for the infrastructure, for example the pylons and cables, needed to move electricity around.

Find out more about the ESO's role here

We balance the system in real time ensuring that supply and demand is always met.

We operate 24/7, 365 days a year.

We help ensure the rules which govern the industry's roles and responsibilities are fit for purpose.





Zero Carbon Operation by 2025

An electricity system that can operate carbon free

Key Enablers

New Control Room tools **New Players** New Technology New Markets Advanced situational awareness New providers of inertia, short Increasing participation of demand Marketplaces to efficiently source and monitoring of system status circuit infeed and dynamic voltage side along with the emergence of all of the new products and plus real time dynamic analysis of support to deliver innovative new business models and services that are needed, and system stability, improved sources of flexibility and dynamic combined technologies opening up the markets to all forecasting stability Timeline RIIO2 Decision New Control Room





Our changing energy mix



nationalgridESO

Stability Pathfinders

- Our assessment shows that our need for stability products is different across the country.
- In January we announced the results of our first tender for stability services including inertia.
- This first phase looks at using existing and retrofitted assets to provide services.
 - In total, the six contracts selected the first round will provide 12.5 GVA seconds of inertia, the equivalent of the inertia provided by approximately 5 coal fired power stations.
- Phase 2, focusing on Scotland will open procurement to a broader range of technology types than Phase 1. We will tender for this service next summer with the view to contract signing in September 2021.





Introduction to Welsh Power

ENA Parliamentary Event

16/11/20



Welsh Power – a brief history

- Welsh Power was formed in 2004
- Company has owned assets across the power generation value chain:
 - Power generation
 - Conventional and renewable
 - Large (850MW CCGT) and small (10MW peaking plant)
 - Electricity supply business
 - Power engineering
- Privately owned following an MBO in June 2011; now employee owned
- Over 140 years accumulated power industry experience in senior management team
- Currently managing 32 power projects for different customers. 550MW in total
- 36 employees; headquarters in Cardiff













Phase 1 stability project in South Wales



Phase 1 stability project in South Wales

- https://www.current-news.co.uk/news/work-begins-on-welshpower-inertia-site-under-national-grid-eso-contract
- Provides about 1% of GB inertia requirement
- Final investment decision during lockdown 1
- Supports highly-skilled jobs (in North of England and South Wales) during construction and operation
- Construction continues in COVID-safe environment





Welsh Power's observations on system stability in a high-renewables world

- 1. Don't worry! The industry has got this covered!
- 2. NGESO are leading the way globally and doing exactly the right thing by publishing solution neutral requirements and letting the private sector come forward with solutions
- 3. Regulation needs to keep up and there are currently gaps
 - a) Key role for BEIS and Ofgem
 - b) If done right, this will enable a level playing field, promote competition and reduce costs for consumers

